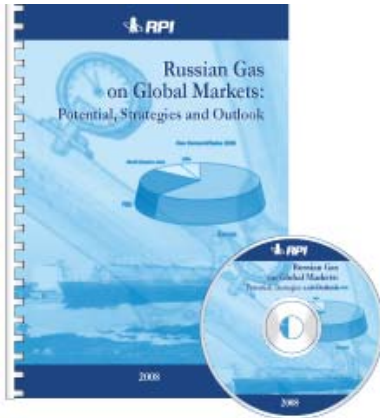


NEW RELEASE



Russian Gas on Global Markets: Potential, Strategies and Outlook

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